

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File ☒
 Entered On S/R Sheet ☒
 Location Map Pinned ☒
 Card Indexed ☒
 IWR for State or Fee Land ☐

Checked by Chief PMB
 Copy NID to Field Office AC
 Approval Letter ☐
 Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 7-2-65 Location Inspected ☐
 OW ☐ WW ☐ TA ☐ Bond released ☐
 GW ☐ OS ☐ PA ☒ NIP State of Fee Land ☐

LOGS FILED

Driller's Log 7-30-65
 Electric Logs (No.) 4
 E ☒ I ☒ E-I ☐ GR ☐ GR-N ☒ Micro ☐
 Lat ☐ Mi-L ☐ Sonic ☐ Others ☒ Temperature Log
Formation Density Log

COMPANY PHILLIPS PETROLEUM COMPANY

LEASE _____ WELL NO. _____

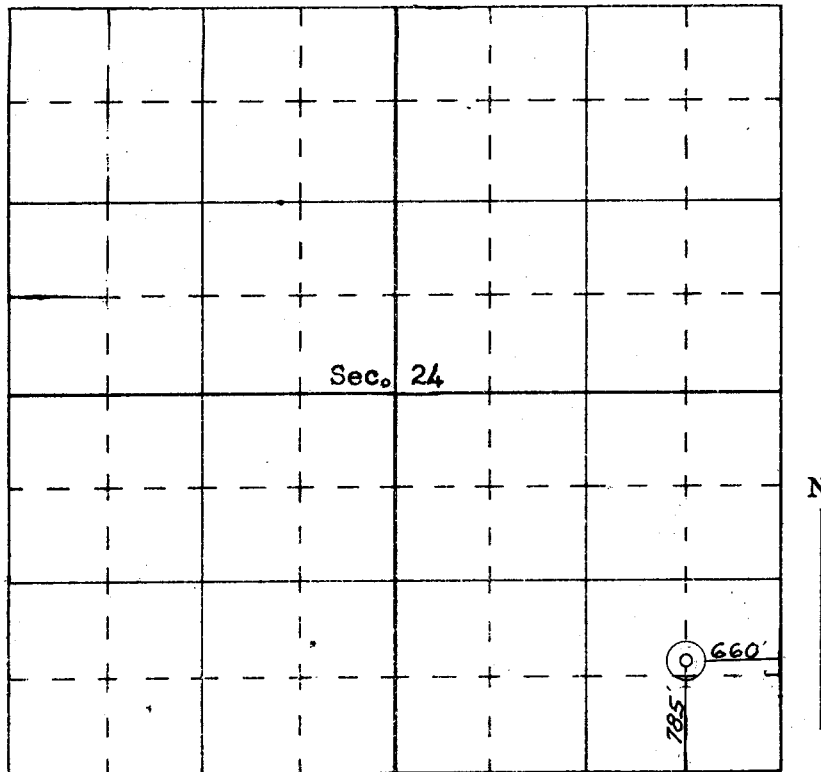
SEC. 24, T. 34 SOUTH, R. 25 EAST, S. L. M.

LOCATION 785 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE.

ELEVATION 6830.0

SAN JUAN COUNTY

UTAH



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese

Registered Land Surveyor
James P. Leese, Utah Reg. No. 1472
San Juan Engineering Company

SURVEYED _____ May 14, _____, 1965

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.



STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Drawer 1150, Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

785' FSL; 660' FEL, Section 24-34S-25E, SLM, San Juan County, Utah

At proposed prod. zone

SE SE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any) ---

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ---

16. NO. OF ACRES IN LEASE

160

19. PROPOSED DEPTH

5800'

17. NO. OF ACRES ASSIGNED TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6830.0 Gr.

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2	13-3/8"	48 F-25 H-40	120	Cement to surface ✓
11"	8-5/8	28 H-40 ✓	4300	Cement through Navajo ✓
7-7/8"	5-1/2	14 H-40 J-55	5800	Cement to 4200' ✓

Complete in Honaker Trail Sand. Blow out preventer to be used from approximately 120' to 5800'.

"GAS WELL"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

C. M. Boles

TITLE District Supt.

DATE 5-20-65

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

May 24, 1965

Phillips Petroleum Company
Drawer 1150
Cortez, Colorado

Attention: Mr. C. M. Boles, District Superintendent

Re: Notice of Intention to Drill Well No.
TRAVEST "A"-#1, 785' FSL & 660' FEL,
SE SE of Sec. 24, T. 34 S., R. 25 E.,
SLM, San Juan County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon said well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Home: 277-2890 - Salt Lake City, Utah

HARVEY L. COOKS, Petroleum Engineer
Home: 487-1113 - Salt Lake City, Utah

Office: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCS-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,
OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: P. T. McGrath, U. S. Geological Survey, Barmington, New Mexico

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for

June, 1965.

Agent's address P. O. Drawer 1150

Company Phillips Petroleum Company

Cortez, Colorado 81321

Signed

C. M. Boles

Phone 303-565-3426

Agent's title

District Superintendent

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☒

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW/4 24	34S	25E	1	-	-	-	-	No. of Days Produced Spudded 3:00 A.M. 6/1/65. Drilled to TD of 5952'. Reached TD 11:55 AM 6/30/65. Verbal approval to Plug and Abandon granted by Harvey Coonts to C. M. Boles 7/1/65
TRAUEST A-#1								

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

(SUBMIT IN DUPLICATE)

LAND:

Travest "A" #1

Fee and Patented.....☒

State.....☐

Lease No.

Public Domain.....☐

Lease No.

Indian.....☐

Lease No.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Travest "A" Cortez, Colorado July 1, 1965

Well No. 1 is located 785 ft. from ~~XXX~~ {S} line and 660 ft. from {E} ~~XX~~ line of Sec. 24

SE/4 Sec. 24 34S 25E SIM

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat San Juan Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6835 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Well has been drilled to T.D. of 5952 feet and no commercial shows of oil or gas encountered. Dry hole to be plugged as follows:

Fill hole with heavy mud laden fluid. Spot approximately 100 sack cement plug from 5200' to 4885'; approximately 60 sack cement plug from 4425' to 4260'; and approximately 5 sack cement plug from 15' to surface, per verbal approval by telephone July 1, 1965 Harvey Coonts to C. M. Boles. ✓

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Phillips Petroleum Company

Address P. O. Drawer 1150
Cortez, Colorado 81321

By C. M. Boles
C. M. Boles
Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Utah
AGP

FORM OGCC-2

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: -The methods and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County San Juan

Lease Name Travest A Well No. 1 Sec. 24 Twp. 34S

Range 25E Date well was plugged: July 2, 19 65.

Was the well plugged according to regulation of the Commission? Yes*

*Witnessed by Mr. Harvey Coonts

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole. (giving size, top and bottom elevations of each section of abandoned casing.)

Filled hole with heavy mud laden material, spotted cement plugs as follows:
100 sx. 5200-4885', 60 sx. 4425-4260', 5 sx. 15' to surface with Regulation 4 1/2" permanent marker at surface. 13-3/8"OD 48# 8R thd H-40 R-2 IW casing at 133.54 RKB. Top elevation of 13-3/8"OD casing is 6822', bottom elevation is 6704'; 8-5/8"OD 32# 8R thd KHEXNG J-55, Rg 2, Casing at at 4355' RKB. Top elevation 6823', bottom elevation 2468'.

Operator Phillips Petroleum Company

Address Drawer 1150, Cortez, Colo.

C. M. Boles
C. M. Boles, District Superintendent

AFFIDAVIT

STATE OF ~~UTAH~~ COLORADO

COUNTY OF MONTEZUMA

Before me, the undersigned authority, on this day personally appeared C. M. Boles, known to me to be the person whose name is subscribed to the above instrument who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this _____ day of _____, 19 _____

My Commission Expires:

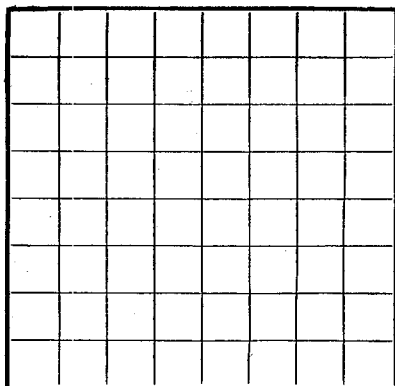
NOTARY

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil & Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City, Utah.

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Operating Company Phillips Petroleum Co. Address Box 1150, Cortez, Colorado
Lease or Tract Travest "A" Field Wildcat State Utah
Well No. 1 Sec. 24 T. 34S R. 25E Meridian SLM County San Juan
Location 785 ft. N. of S. Line and 660 ft. EX of E. Line of Sec. 24 Elevation 6835
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C.M. Boles G. M. Boles

Date July 23, 1965 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 1, 1965 Finished drilling June 30, 1965

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Water bearing formation anticipated (Navajo) 1250-1420
No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	48	8Rd	H-40	119	Howco				
8-5/8	32	8Rd	J-55	2239	Howco & float clr				
	24	8Rd	J-55	2118					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	133.54	150 sx cmt w/2% CC	Circulated 50	sx to surf.	
8-5/8	4355	1 stage 350 cu.ft. Diacel			2nd stage 350 cu.ft. 40%
		D Cmt (87 sx cmt, 3350#)			Diacel D cmt (same mix
		Diacel D, 330# CC, 330# Flocele			as 1st stage)

MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5958 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES Plugged and abandoned

....., 19..... Put to producing 7-2-65 , 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

• • Rock pressure, lbs. per sq. in.

EMPLOYEES

Calvert Western Exploration, Driller , Driller

....., Driller , Driller

FORMATION RECORD

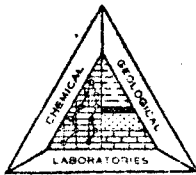
FROM—	TO—	TOTAL FEET	FORMATION
Surface	267	267	Dakota
267	1010	743	Morrison
1010	1084	74	Summerville
1084	1224	140	Entrada
1224	1250	26	Carmel
1250	1420	170	Navajo
4372	5530	1158	Hermosa
5530	5726	196	Imay
5726	5792	66	Gothic Shale
5792	5908	116	Desert Creek
5908	Not Penetrated		Paradox Salt
	TD5958		Paradox Salt

[OVER]

At the end of complete Driller's Log,
add Geologic Tops. State whether
from Electric Logs or samples.

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
<u>HISTORY</u>			
<p>Spudded 3:00 A.M. 6/1/65. Drilled 11" hole to 135' - reamed to 17½" hole to 135'. Set and cemented 4 jts. 13-3/8" OD 48# 8rd thd H-40, Rg. 2 Condition 1 casing at 133.54' with 150 sx. regular cement with 2% CC. Displaced cement to 112'. Circulated 50 sx. to surface. Job complete 9:15 A.M. 6/2/65. Tested casing 30 minutes to 1250# - O.K. Lost 150 barrels mud while drilling ahead at 145' with 3/4 returns. Regained full returns and drilled 11" hole to 4373' with the following depths where returns were lost and regained by spotting lost circulation material and weight material plugs: 1303', 1323', 1386', 1400', 1414', 1676', 1819'. Changed to mist-air drilling at 1819' to T.D.</p>			
<p>Set and cemented 71 jts. 8-5/8" OD 32# 8rd J-55 Rg 2, Condition 1, and 69 jts. 8-5/8" OD 24# 8rd J-55, Rg. 2, Cond. 1 casing at 4355'. First stage with 350 cu. ft. Diacel D Cement (87 sx. cement, 3350# Diacel D, 330# CC, 330# Flocele) followed with 100 sx. regular cement. Pumped plug to 4320' at 0#. Bumped plug with 500#. First stage complete at 10:05 P.M. 6/23/65. W.O.C. 6½ hrs. Opened stage collar at 2011'. Cemented second stage with 350 cu. ft. 40% Diacel D cement (same mix as first stage). Pumped plug with 300# maximum pressure. Bumped plug with 1000#. Job complete at 6:05 A.M. 6/24/65. Tested casing to 2200# for 30 minutes - O.K.</p>			
<p>Drilled 7-7/8" hole to 5952' at 11:55 A.M. 6/30/65. Ran Schlumberger Induction, Gamma Ray Neutron, Gamma Ray Density and Temperature Logs - their TD 5958'.</p>			
<p>Mixed mud and filled hole. Mixed and spotted 100 sx. cement plug at 5200' to approximately 4885'. Pulled drill pipe up to 4425'.</p>			
<p>Mixed and spotted 60 sx. cement plug at 4425' to approximately 4260' (bottom 8-5/8" casing at 4355'). Plugging operations witnessed by Utah Oil & Gas Conservation Commission representative, Mr. Harvey Coonts. Installed top cement plug - 5 sx. at 15' to surface with regulation 4½" permanent marker. Released rig at 6:00 P.M. 7/2/65.</p>			



CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

MEMBER Phillips Petroleum Company
OPERATOR Phillips Petroleum Company
WELL NO. Travest "A" No. 1
FIELD Wildcat
COUNTY San Juan
STATE Utah

LAB NO. 21319-1 REPORT NO. _____
LOCATION SE SE 24-34S-25E
FORMATION _____
INTERVAL 1326 TD
SAMPLE FROM Blooe line (air drilling)
DATE July 23, 1965

REMARKS & CONCLUSIONS: Cloudy black water, clear filtrate.
Water believed to be from 130 feet depth.
Sample No. 1

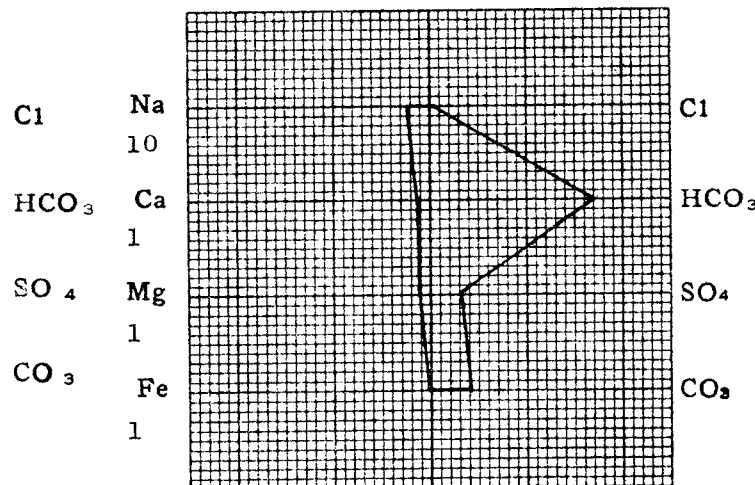
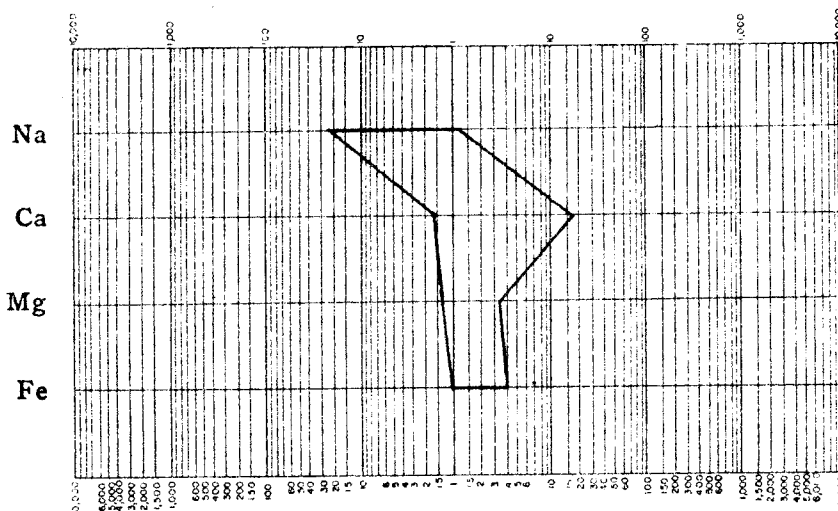
Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	544	23.67	Sulfate	185	3.85
Potassium	25	0.64	Chloride	44	1.24
Lithium	1	0.14	Carbonate	144	4.80
Calcium	33	1.65	Bicarbonate	1,074	17.61
Magnesium	17	1.40	Hydroxide	-	-
Iron	absent	-	Hydrogen sulfide	absent	-
Total Cations		27.50	Total Anions		27.50
Total dissolved solids, mg/l			Specific resistance @ 68°F.:		
NaCl equivalent, mg/l		1,522	Observed		4.85 ohm-meters
Observed pH		8.6	Calculated		5.50 ohm-meters

WATER ANALYSIS PATTERNS

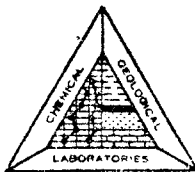
MEQ per unit

LOGARITHMIC

STANDARD



(Na value in above graphs includes Na, K, and Li)
NOTE: Mg/l=Milligrams per liter (ppm). Meq/l=Milligram equivalents per liter
Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components



CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

MEMBER Phillips Petroleum Company
OPERATOR Phillips Petroleum Company
WELL NO. Travest "A" No. 1
FIELD Wildcat
COUNTY San Juan
STATE Utah

LAB NO. 21319-2 REPORT NO. _____
LOCATION SE SE 24-34S-25E
FORMATION Navajo & Wingate
INTERVAL 1083-1981 2300 TD
SAMPLE FROM Blooie line (Air drilling)
DATE July 23, 1965

REMARKS & CONCLUSIONS: Cloudy orange water, clear filtrate (charcoal used).
Sample No. 2

Cations	mg/l	meq/l	Anions	mg/l	meq/l
Sodium	485	21.10	Sulfate	272	5.66
Potassium	13	0.33	Chloride	84	2.37
Lithium	1	0.14	Carbonate	84	2.80
Calcium	6	0.30	Bicarbonate	683	11.20
Magnesium	2	0.16	Hydroxide	-	-
Iron	absent	-	Hydrogen sulfide	absent	-
Total Cations		22.03	Total Anions		22.03

Total dissolved solids, mg/l 1,283
NaCl equivalent, mg/l 1,019
Observed pH 8.9

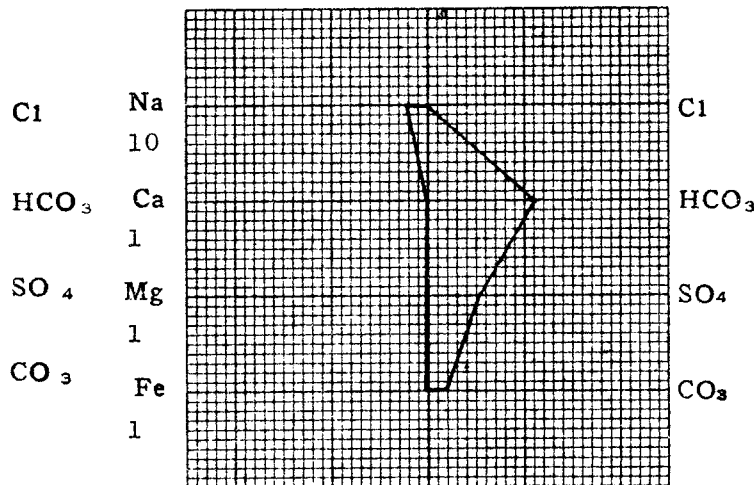
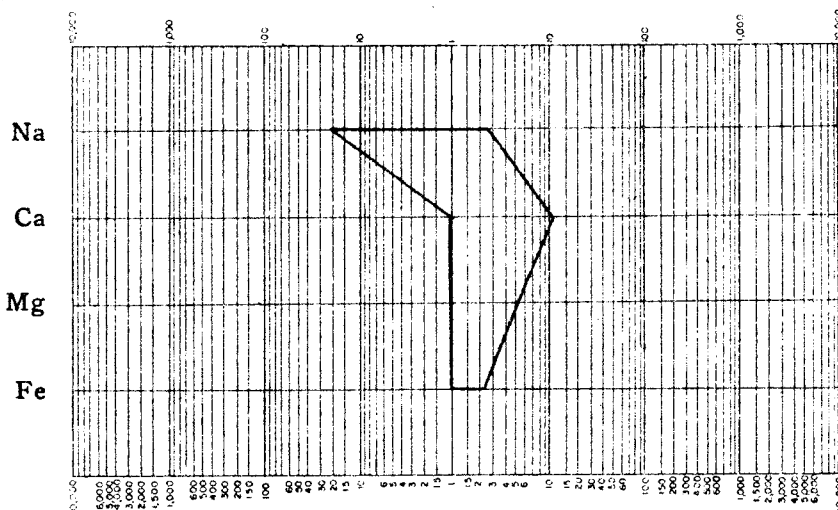
Specific resistance @ 68°F.:
Observed 5.50 ohm-meters
Calculated 5.80 ohm-meters

WATER ANALYSIS PATTERNS

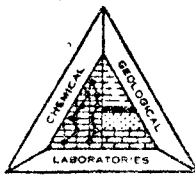
MEQ per unit

LOGARITHMIC

STANDARD



(Na value in above graphs includes Na, K, and Li)
NOTE: Mg/l=Milligrams per liter (ppm). Meq/l=Milligram equivalents per liter
Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components



CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

MEMBER Phillips Petroleum Company
OPERATOR Phillips Petroleum Company
WELL NO. Travest "A" No. 1
FIELD Wildcat
COUNTY San Juan
STATE Utah

LAB NO. 21319-3 REPORT NO. _____
LOCATION SE SE 24-34S-25E
FORMATION Navajo, Wingate & Cutler
INTERVAL 1083-4373 (TD 4373)
SAMPLE FROM Blooie line (Air drilling)
DATE July 23, 1965

REMARKS & CONCLUSIONS: Clear water.
Sample No. 3.

Cations	mg/l	meq/l	Anions	mg/l	meq/l
Sodium	4,479	194.82	Sulfate	788	16.39
Potassium	70	1.79	Chloride	8,450	238.29
Lithium	5	0.72	Carbonate	0	-
Calcium	837	41.77	Bicarbonate	403	6.61
Magnesium	270	22.19	Hydroxide	-	-
Iron	absent	-	Hydrogen sulfide	absent	-
Total Cations		261.29	Total Anions		261.29

Total dissolved solids, mg/l 15,097
NaCl equivalent, mg/l 14,842
Observed pH 7.9

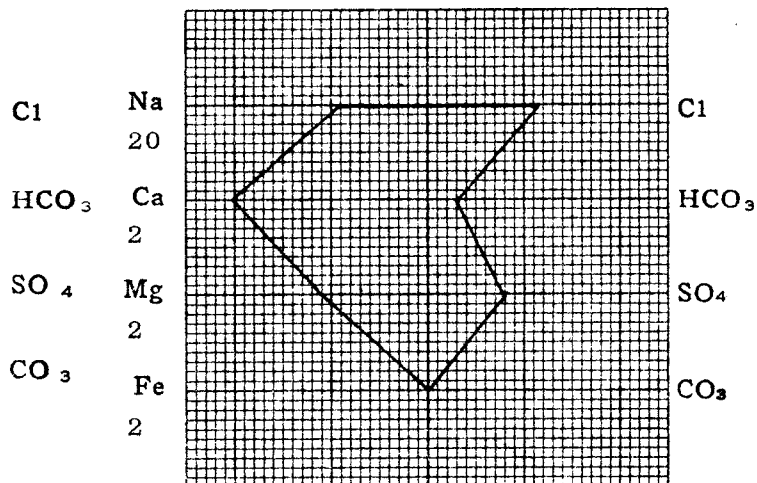
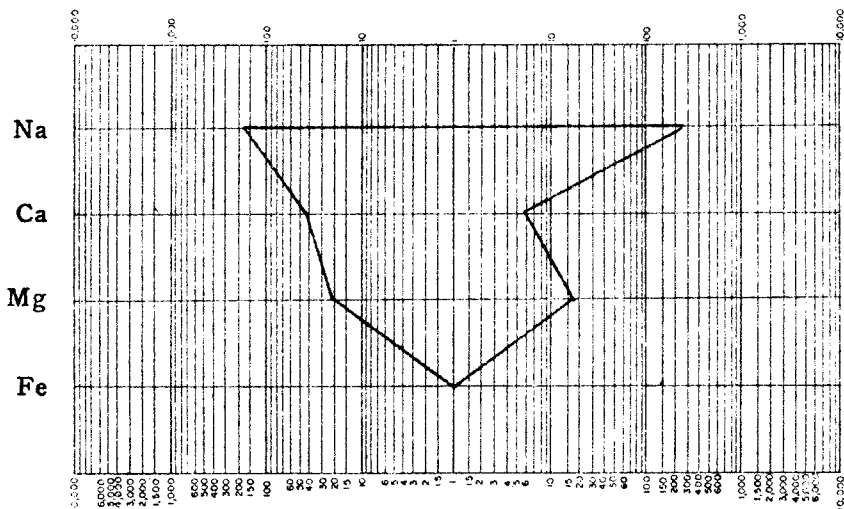
Specific resistance @ 68°F.:
Observed 0,480 ohm-meters
Calculated 0,480 ohm-meters

WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC

STANDARD



(Na value in above graphs includes Na, K, and Li)
NOTE: Mg/l=Milligrams per liter (ppm). Meq/l=Milligram equivalents per liter
Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Travest "A" #1
Operator Phillips Petroleum Co. Address Box 1150, Cortez, Colo. Phone 303+565-3426
Contractor Calvert Western Exploration Co. Address 1218 Continental Natl Bank Bldg
Ft Worth, Tex. 76102 Phone -
Location SE 1/4 SE 1/4 Sec. 24 T. 34 S. R. 35 E San Juan County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. 130	270 (Surface sands)	Unknown	Fresh (See attached analysis)
2. 1083	1981 (Navajo & Wingate)	Unknown	Fresh ditto
3. 1083	4373 (Navajo, Wingate & Cutler)	Unknown	Salty ditto
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

August 3, 1965

Phillips Petroleum Company
Box 1150
Cortez, Colorado

Attention: Mr. C. M. Boles, District Superintendent

Re: Well No. Travest "A"-#1
Sec. 24, T. 34 S., R. 25 E.,
San Juan County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we note that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, in quadruplicate, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Enclosure

(SUBMIT IN DUPLICATE)

LAND:

Travest "A" #1 ☒
 Fee and Patented.....☒
 State☐
 Lease No.
 Public Domain☐
 Lease No.
 Indian☐
 Lease No.

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	Subsequent Report of Abandonment.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Travest "A" Cortez, Colorado November 23, 1965
 Well No. #1 is located 785 ft. from {S} line and 660 ft. from {E} line of Sec. 24
 SE/4 Sec. 24 34S 25E SIM
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Wildcat San Juan Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6835 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Filled hole with heavy mud laden material, spotted cement plugs as follows:
 100 sacks 5200 - 4885'; 60 sacks 4425 - 4260'; 5 sacks 15' to surface with
 regulation 4 1/2" permanent marker at surface. 13-3/8" OD 48# 8R H-40 R-2 IW
 casing at 133.54' RKB. Top elevation of 13-3/8" OD casing is 6822', bottom
 elevation is 6704'; 8-5/8" OD 32# 8R thd J-55, Rg 2, Casing at 4355' RKB.
 Top elevation 6823', bottom elevation 2468'.

Plugged and abandoned July 2, 1965.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Phillips Petroleum Co.
 Address Box 1150
 Cortez, Colorado 81321
 By C. M. Boles
 Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
17-20-609-712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo "A"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE1/4 Sec. 29-42S-26E SIM

12. COUNTY OR TERRITORY
San Juan

13. STATE
Utah

1. OIL WELL ☐ GAS WELL ☐ OTHER **Dry Hole**

2. NAME OF OPERATOR
Phillips Petroleum Co. for C. F. Raymond

3. ADDRESS OF OPERATOR
Drawer 1150, Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface **1890' FSL, 500' FEL, Section 29-42S-26E SIM, San Juan County, Utah**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4697' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged well has developed leak that appears approximately 75 yards East and at foot of steep rocky slope below wellhead. Leak is believed coming around 13-3/8" conductor casing set at 103'. 13-3/8" x 8-5/8" annulus pressure under static conditions is 4.2 P.S.I. Open flow rate from 2" valve on annulus stabilized at approximately 23 gallons per minute after 1 hour flowing.

Phillips proposes to cement 13-3/8" x 8-5/8" annulus with 500 sacks cement. As soon as it can be determined that leak has been corrected, cement plug from 50' to surface will be installed in 8-5/8" casing and standard permanent marker provided.

Above procedure discussed by telephone C. M. Boles to P. T. McGrath.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE **8-25-69**

BY *C. M. Boles*

18. I hereby certify that the foregoing is true and correct

SIGNED *C. M. Boles*

TITLE **District Superintendent**

DATE **8-19-69**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Orig. & 2 cc: USGS, Farmington, NM
2 cc: Utah O&GCC, Salt Lake City, Utah
1 cc: Denver
1 cc: File

*See Instructions on Reverse Side